Interim financial information as of March 31, 2018

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Balance sheets

March 31, 2018 and December 31, 2017 (In thousands of Reais)

		Company		Consolidated		
	Note	03/31/2018	12/31/2017	03/31/2018	12/31/2017	
Asset						
Current						
Cash and cash equivalents	3	336	1,151	347	1,411	
Prepaid expense	4	372	-	9,336	2,084	
Total current assets		708	1,151	9,683	3,495	
Non-current						
Prepaid expense	4	-	-	5,416	-	
Equity-accounted investees	5	82,776	12,320	-	-	
Property, plant and equipment	6	-	-	68,406	12,060	
Intangible assets	7	-	-	30,000	30,000	
Total non-current assets		82,776	12,320	103,822	42,060	
Total assets		83,484	13,471	113,505	45,555	

Balance sheets

March 31, 2018 and December 31, 2017 (In thousands of Reais)

		Com	pany	Consolidated		
		03/31/2018	12/31/2017	03/31/2018	12/31/2017	
Liabilities						
Current						
Suppliers	8	-	-	-	1,461	
Salaries and charges payable		-	-	10	-	
Accounts payable	9	-	-	10	623	
Taxes payable		-	-	1	-	
Trade accounts payable	10			10,000	10,000	
Total current liabilities		-	-	10,021	12,084	
					_	
Non-current						
Trade accounts payable	10			20,000	20,000	
Total non-current liabilities				20,000	20,000	
Shareholders' equity	11					
Share capital		68,635	322	68,635	322	
Advance for future capital increase		2,358	-	2,358	-	
Capital reserve		13,200	13,200	13,200	13,200	
Accumulated losses		(709)	(51)	(709)	(51)	
Total shareholders' equity attributed to controlling shareholders		83,484	13,471	83,484	13,471	
Non-controlling interests		_	_	-	_	
Total shareholders' equity		83,484	13,471	83,484	13,471	
Total liabilities and shareholders'equity		83,484	13,471	113,505	45,555	

Statement of operations
Three-month periods ended March 31, 2018 and 2017
(In thousand of Reais)

		Com	pany	Conso	lidated	
	Note	03/31/2018	03/31/2017	03/31/2018	03/31/2017	
Operating expenses						
Administrative expenses	12	(1)	-	(274)	-	
Net income before financial revenue (expenses)		(1)		(274)	<u>-</u>	
Financial Revenue/Expense	13					
Finance income		9	-	13	-	
Finance expenses		(382)	-	(397)	-	
Share of loss of equity-accounted investees	5	(284)	_		_	
Loss before taxes		(658)	-	(658)	-	
Loss for the period		(658)	_	(658)		
Attributable to:						
Owners of the Company		(658)	-	(658)	-	
Non-controlling interest			_			
Loss for the period		(658)		(658)		

Statements of comprehensive income (loss)

Three-month periods ended March 31, 2018 and 2017 (In thousand of Reais)

	Com	pany	Consolidated		
	03/31/2018 03/31/2017		03/31/2018	03/31/2017	
Loss for the period	(658)	-	(658)	-	
Other comprehensive income		-			
Total comprehensive loss for the period	(658)		(658)		

Statements of changes in shareholders' equity

Three-month periods ended March 31, 2018 and 2017 (In thousand of Reais)

Capital reserve								
	Share capital	Advance for future capital increase	Premium on shares	Siemens Premium - effect	Accumulated loss	Shareholders' Equity - parent company	Non- controlling shareholder's equity	Total shareholders' equity
Balance as of March 31, 2017	-	-	-	-	-	-	-	-
Balance as of December 31, 2017	322	-	-	13,200	(51)	13,471	-	13,471
Loss for the period	-	-	-	-	(658)	(658)	-	(658)
Capital increase - Siemens	68,313	-	-	-	-	68,313	-	68.313
Advance for future capital increase	-	2,358	-	-	-	2,358	-	2.358
Balance as of March 31, 2018	68,635	2,358	-	13,200	(709)	83,484	-	83,484

Statements of cash flows

Three-month periods ended March 31, 2018 and 2017 (In thousand of Reais)

	Company		Consolidated	
	03/31/2018	03/31/2017	03/31/2018	03/31/2017
Cash flows from operating activities				
Loss before tax	(658)	-	(658)	-
Adjustments for:				
Share of profit (loss) of equity-accounted investees	284			
Adjusted net loss	(374)	-	(658)	-
(Increase) decrease in assets and increase (decrease) in liabilities:				
Prepaid expense	(372)	-	(12,668)	-
Suppliers	-	-	(1,461)	-
Accounts payable	-	-	(613)	-
Taxes payables	-	-	1	-
Salaries and charges payable		_	10	-
Net cash used in operating activities	(746)	-	(15,389)	-
Cash flows from investing activities				
Acquisition of PPE	-	-	(56,346)	-
Advance for future capital increase of GNA UTE 1	(70,740)	-	-	-
Net cash provided by investing activities	(70,740)	_	(56,346)	-
Cash flows from financing activities				
Minority interest - share capital	68,313	-	68,313	-
Shareholder controller - Advance for future capital increase	2,358	-	2,358	-
Net cash provided by financing activities	70,671	-	70,671	-
Increase in cash and cash equivalents	(815)	-	(1,064)	-
At the beginning of the period	1,151	-	1,411	-
At end of the period	336	-	347	-
Increase in cash and cash equivalents	(815)		(1,064)	

Notes to the interim financial information

(In thousands of Reais, unless stated otherwise)

1 Operations

Gás Natural Açu Infraestrutura S.A. ("GNA Infra" or "Company") was incorporated on May 2, 2017 and on August 21, 2017 the company was changed from a limited company to a privately held corporation. The name was accordingly changed of Terminal de Regaseificação do Açu Ltda. to Gás Natural Açu Infraestrutura Ltda. Its direct company is Gás Natural Açu S.A. ("Gás Natural") and its indirect company is Prumo Logística S.A ("Prumo"). GNA Infra has an equity interest in UTE GNA I Geração de Energia S.A. ("GNA I").

The Company and its subsidiary's core activity is the purchase and sale of liquefied natural gas ("LNG"), processing, beneficiation and treatment of natural gas resulting from offshore production and the regasification of LNG, the generation, transmission and sale of energy and electricity capacity and intermediation in the purchase and sale of energy and electric capacity.

In the registered share transfer book of GNA I, on December 15, 2017 the shareholder Gás Natural transferred 320,990 shares and the shareholder Prumo transferred 10 shares to GNA Infra.

On June 16, 2017, Gás Natural signed an agreement with Termelétrica Novo Tempo S.A. ("UTE Novo Tempo"), the company prevailing at New Energy Auction A-5 in 2014 (Auction 06/2014 - ANEEL), for the transfer of the authorization issued by the Ordinance of the Ministry of Mines and Energy 210 on May 14, 2015, for the construction and operation of a 1,238 MW thermal power plant ("Authorization") to GNA I. The agreement entails the transfer of the 37 energy trading agreements in the regulated environment (CCEARs) entered into with energy distribution companies.

On December 19, 2017 ANEEL authorizing resolution 6,769 transferred the exploration rights of Usina Termelétrica (UTE) Novo Tempo to GNA 1. The concession term was then 23 years, with operations commencing in 2021.

The project of UTE GNA I Geração de Energia S.A. ("UTE GNA I") entails the construction of a combined-cycle gas-fired thermoelectric power station with an output of approximately 1,300 MW which will handle the contractual obligations of UTE Novo Tempo under its energy trading contracts, an LNG regasification terminal ("Regasification Terminal"), with the capacity to import natural gas for the UTE GNA I project and future power plants and other potential projects in the industrial complex of Porto do Açu, in addition to comprising the development of the "Açu Gas Hub", strategically located in the north-east of Rio de Janeiro state, which offers efficient logistical solutions for the sale and consumption of natural gas and related products.

On August 13, 2017 GNA HoldCo signed an investment agreement with Siemens, with Prumo as guarantor and the company Gás Natural Açu Infraestrutura S.A. ("GNA Infra") as the intervening party, to make this project feasible.

Subject to the performance of certain precedent conditions, the investment agreement states that Siemens shall subscribe new shares issued by GNA Infra in the amount of USD 21,000 thousand, accounting for 33% of its share capital ("Initial Contribution"). After the Initial Contribution, the share capital of GNA Infra will consist of 67% of the shares held by GNA HoldCo and 33% of the shares held by Siemens. Siemens will have certain governance rights, such as the right to appoint a member to the Board of Directors of GNA Infra.

The agreement establishes other conditions, such as relevant regulatory approvals, the performance of a shareholders' agreement between GNA HoldCo and Siemens, the approval of the Business Plans for developing UTE GNA I and the Regasification Terminal, the implementation of an EPC agreement (Engineering, Procurement and Construction), the performance of the LTSA (long-term services agreement) consisting of maintenance services and supplying spare parts to ensure the performance and availability of thermal power plant, the performance of an O&M contract (operation and maintenance).

On December 22, 2017 GNA HoldCo and BP Global Investments Limited (BP) entered into an investment agreement establishing:

- (i) The terms and conditions for BP to acquire 30% of GNA's capital via the subscription of new shares in the amount of USD 7,500 thousand, which will occur in the course of FY 2018;
- (ii) The rules governing the investment by Prumo and BP, in GNA 1, a subsidiary of GNA Infra, and the capital commitment necessary for this investment, proportional to its equity interests in GNA HoldCo, subject to the USD 79,200 thousand limit on BP's capital investment in the project's construction capex;
- (iii) The rules of the company and potential investment by BP in future projects to be created by Gás Natural or its subsidiaries;

BP Agreement

On May 4, 2018 Prumo and BP signed a Shareholders' Agreement by which BP ratified the commitment to invest up to USD 79,200 thousand for GNA 1, a subsidiary of GNA HoldCo, to build a 1,298 MW thermal power plant. Under the Shareholders' Agreement, BP is entitled to appoint up to two members to the GNA HoldCo Board of Directors and one member to GNA 1's Board of Directors, indirectly by way of GNA Infra, in addition to GNA HoldCo's Compliance Officer.

Siemens Agreement

On May 4, 2018 the following agreements were made (i) Shareholders' Agreement of GNA Infra between GNA HoldCo and Siemens Energy Inc., which established Siemens Energy Inc.'s right to appoint two members to the Board of Directors of GNA Infra; and (ii) the Shareholders' Agreement of GNA 1 between GNA Infra and Dresser-Rand Participações Ltda., a whollyowned subsidiary of Siemens ("Siemens"). In addition to confirming Siemens' investment commitment to have the 1,298 MW thermal power plant built by GNA 1, amongst other things the Shareholders' Agreement establishes Siemens' right to appoint up to two members to the Board of Directors of GNA 1, in addition to its CFO.

2 List of subsidiaries

		Ownership interest			
Direct subsidiary	Country	03/31/2018	12/31/2017		
UTE GNA I Geração de Energia S.A. (GNA I)	Brazil	67.00%	100.00%		

3 Cash and cash equivalents

	Com	pany	Conso	Consolidated		
	03/31/2018	12/31/2017	03/31/2018	12/31/2017		
Cash and bank deposits	4	2	15	262		
Short-term investments						
Securities held under repurchase agreements	332	1,149	332	1,149		
	332	1,149	332	1,149		
Total	336	1,151	347	1,411		

4 Prepaid expense

	Com	pany	Consolidated		
	03/31/2018	12/31/2017	03/31/2018	12/31/2017	
Insurance premium (a)	-	-	14,262	1,461	
Transaction cost (b)	372	-	490	623	
Total	372		14,752	2,084	
Current	372	-	9,336	2,084	
Non-current			5,416		
Total	372		14,752	2,084	

⁽a) Insurance premiums: engineering risks, civil liability, transportation and bail.

⁽b) Transaction cost to obtain financing from the thermal and LNG regasification terminal, both projects mentioned in Note 1. The amounts are presented in current and non-current assets until the effective funding of the financing resources occurs, where they will be from that moment, reclassified to the liability, as reducing accounts of the outstanding balance of the loans.

5 Equity-accounted investees

a. Equity interest

b.

				03	3/31/2018			
Direct Investee	% interest	Number of shares / (thousand)	Assets	Liabilities	Equity	Share Capital	AFAC	Accumulated loss
UTE GNA I	67%	1	112,797	30,021	82,776	1	83,060	(285)
				12	2/31/2017			
Direct Investee	% interest	Number of shares / (thousand)	Assets	s Liabilities	Equity	Share Capital	AFAC	Accumulated loss
UTE GNA I	100%	1	44,404	32,084	12,320	1	12,320	(1)
Movements on Investees								
Direct Inves	tee	12/31/2017		AFAC	Net i	ncome		03/31/2018
UTE GNA I		12,320		70,740		(284)		82,776

Consolidated

6 Property, plant and equipment

a. Balance breakdown

	Annual depreciation rate %	Cost	Accumulated depreciation	Net 03/31/2018	Net 12/31/2017
Advances for property, plant and equipment formation	-	24,893	-	24,893	8,138
Works in progress and equipment under construction	-	43,514	-	43,514	3,922
	<u> </u>	68,407		68,407	12,060
	Annual depreciation rate %	Cost	Consolidated Accumulated depreciation	Net 12/31/2017	Net 12/31/2016
Advances for property, plant and equipment formation	-	8,138	-	8,138	-
Works in progress and equipment under construction	-	3,922		3,922	<u>-</u>
Works in progress and equipment under construction	<u> </u>	12,060		12,060	

b. Change in the cost

	Consolidated					
	2017		Change			2018
	Cost	Additions	Accumulated depreciation	Writte- off PPE	Transfers (*)	Cost
Cost						
Advances for property, plant and equipment formation (*)	8,138	16,755	-	-	-	24,893
Works in progress and equipment under construction (**)	3,922	39,592	-	-	-	43,514
	12,060	56,347	_		_	68,407

^(*) Advance for formation of fixed assets: The balance of advances on March 31, 2018 consists of advances made to suppliers for equipment delivery.

^(**) The works in progress as of March 31, 2018 consists of expenses incurred on works on the thermal power plant.

7 Intangible assets

		Company		Conso	Consolidated	
	Usefull life	03/31/2018	12/31/2017	03/31/2018	12/31/2017	
Energy sale receivable (*) Total	23 years		<u>-</u>	30,000	30,000	

(*) By way of authorizing resolution 6769, on December 19, 2017 ANEEL transferred the energy trading right, as mentioned in note 01 - Operations.

8 Suppliers

	Company			Consolidated		
	03/31/2018	2018 12/31/2017		03/31/2018	12/31/2017	
National suppliers	-	-		-	1,461	
Total	<u> </u>	-		<u>-</u>	1,461	

9 Related parties

The Company adopts practices of Corporate Governance and/or recommendations required by law. Furthermore, the Company's Corporate Governance Policy establishes that the members of the Board of Directors must monitor and administrate any potential conflicts of interest among the executive officers, the members of the Board and the partners, in such a way as to avoid the inappropriate use of Company assets and, especially, abusive conduct in transactions between related parties.

In compliance with Corporation Law, all members of the Company's Board of Directors are prohibited from voting in any assembly or meeting of the Board, or from acting in any operation or business transaction in which there are interests in conflict with those of the Company.

The main balances of related-party assets and liabilities as of March 31, 2018 and December 31, 2017, as well as the related-party transactions that affected income for the period, are the result of transactions between the Company and its subsidiaries, members of Management and other related parties, as follows:

	Com	Conso	Consolidated		
	03/31/2018	12/31/2017	03/31/2018	12/31/2017	
Assets:				_	
Expenses to be recovered					
GNA HoldCo		623		623	
Total		623		623	
Liabilities					
Accounts payables					
GNA HoldCo	-	-	10	-	
Lakeshore		623		623	
Total		623	10	623	

Operating expenses	Com	pany	Consolidated		
	03/31/2018	12/31/2017	03/31/2018	12/31/2017	
Shared costs					
GNA HoldCo	-	-	(10)	-	
Total			(10)		

10 Trade accounts payable

	Company			Consolidated		
	03/31/2018	12/31/2017	03/31/2018	12/31/2017		
Bolognesi Energia (a) Total			30,000	30,000 30,000		
Current	-	-	10,000	10,000		
Non-current	-	-	20,000	20,000		
Total			30,000	30,000		

- (a) In the contract the payable amounts are divided into fixed installments. R\$ 30,000 has already been provisioned for, which will be restated annually by the IPCA price index until the effective payment. The variable installments will be recognized at the start of the operation and will be paid annually, on the first business day of the month of April, based on the audited financial statements for the previous year with installments equal to 3% calculated on the free cash flow from the shareholder, defined as:
 - = EBITDA
 - (+/-) working capital variation;
 - (-) IR/CSSL paid;
- (-) finance expenses
- (+) financial revenue from reserve accounts *;
- (-) investment in maintenance;
- (-) amortization of financing;
- (+) disbursement of financing
- (+/-) change in reserve accounts *

If the reserve accounts are funded with operating cash generation, the formula above will not include the variation in the reserve account and corresponding finance income.

The nonpayment of any of the amounts established in this contract shall trigger monetary restatement according to the variance of the CDI rate until the effective payment date, in addition to arrears interest at 1% (one percent) a month, in addition to an arrears fine of 2% (two percent) of the debit balance.

11 Shareholders' equity

	03/31/20	03/31/2018		12/31/2017	
Shareholder's	Number of common shares (thousand)	% participation	Number of common shares (thousand)	% participation	
GNA HoldCo	1	100%	1	100%	
Siemens	493				
Total	494	100%	1	100%	

a. Share Capital

At March 31, 2018, the Company's capital stock is R\$ 68,635, represented by 494 registered common shares with no par value (R\$ 1 as of December 31, 2017).

b. Advance for future capital increase – ("AFAC")

At March 31, 2018 the parent company GNA HoldCo had an advance for future capital increase of R\$ 2,358. These contributions are irrevocable and irreversible, and convertible into the corresponding number of shares, subject to the par value.

c. Dividends

The Company's shares have an equal participation in dividend payments, interest on shareholders' equity and other shareholder benefits. The corporate by-laws determine the distribution of a minimum compulsory dividend of 25% of the net income for the year, adjusted in accordance with article 202 of Law 6404/76. The Company reported a loss in the financial year ended December 31, 2017 and did not pay out dividends.

12 General and administrative expenses

	Company		Consol	idated
	03/31/2018	12/31/2017	03/31/2018	12/31/2017
Salaries and charges	-	-	(22)	-
Taxes and fees	(1)	-	(3)	-
Insurance			(249)_	
Total	(1)		(274)	

13 Financial Revenue/Expense

As of March 31, 2018, the balance of finance income, as follows:

	Company		Consoli	dated
	03/31/2018	12/31/2017	03/31/2018	12/31/2017
Finance costs		<u> </u>		·
Bank expenses	(1)	-	(1)	-
Commissions and brokerages	(121)	-	(121)	-
IOF	(260)	-	(275)	-
	(382)	<u>-</u>	(397)	
Finance income				
Interest on investments	9	-	13	-
	9		13	
Net finance income	(373)	<u>-</u>	(384)	